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UNIVERSITY OF PETROLEUM AND ENERGY STUDIES
End Semester Examination, December 2022

Program: M.Sc. Petroleum Geosciences
Course: Unconventional Reservoir Engineering
Course Code: PEGS8018
Nos. of page(s): 01

Semester : 3rd
Time : 03 hrs.
Max. Marks: 100

Instructions: All questions are compulsory. Assume if any data is missing.

SECTION A
(5Qx4M=20Marks)

S. No.	Question	Marks	CO
Q 1	Write the effect of bubble point pressure on gas oil ratio. Also define solution GOR.	4	CO1
Q 2	Describe the wettability and surface tension.	4	CO1
Q 3	Differentiate between low shrinkage oil and high shrinkage oil reservoir.	4	CO1
Q 4	Calculate the porosity on the basis of given data for a cylindrical core sample: Clean dry weight of sample = 300 gm, Weight of sample with pores completely filled (100% saturated) with a 1.05 specific gravity of brine = 320 gm, Diameter of sample = 3 cm, Length of sample = 8 cm.	4	CO2
Q 5	Explain the gas formation volume factor and oil formation volume factor.	4	CO1

SECTION B
(4Qx10M= 40 Marks)

Q 6	Explain the low-shrinkage crude oil and high-shrinkage (volatile) crude oil with the help of suitable phase diagrams.	10	CO3																												
Q 7	Calculate the arithmetic average and thickness-weighted average from the following measurements: <table border="1" style="width: 100%; margin-top: 10px;"> <thead> <tr> <th style="width: 25%;">Sample</th> <th style="width: 25%;">Thickness, ft</th> <th style="width: 25%;">Porosity, %</th> <th style="width: 25%;"></th> </tr> </thead> <tbody> <tr><td style="text-align: center;">1</td><td style="text-align: center;">1.0</td><td style="text-align: center;">10</td><td></td></tr> <tr><td style="text-align: center;">2</td><td style="text-align: center;">1.5</td><td style="text-align: center;">12</td><td></td></tr> <tr><td style="text-align: center;">3</td><td style="text-align: center;">1.0</td><td style="text-align: center;">11</td><td></td></tr> <tr><td style="text-align: center;">4</td><td style="text-align: center;">2.0</td><td style="text-align: center;">13</td><td></td></tr> <tr><td style="text-align: center;">5</td><td style="text-align: center;">2.1</td><td style="text-align: center;">14</td><td></td></tr> <tr><td style="text-align: center;">6</td><td style="text-align: center;">1.1</td><td style="text-align: center;">10</td><td></td></tr> </tbody> </table>	Sample	Thickness, ft	Porosity, %		1	1.0	10		2	1.5	12		3	1.0	11		4	2.0	13		5	2.1	14		6	1.1	10		10	CO2
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6	1.1	10																													
Q 8	Describe the two phase relative permeability curve for oil and water system.	10	CO2																												

Q 9	<p>An oil reservoir exists at its bubble-point pressure of 4000 psia and temperature of 180 °F. The oil has an API gravity of 42° and gas-oil ratio of 800 scf/STB. The following additional data are also available:</p> <ul style="list-style-type: none"> • Reservoir area = 640 acres • Average thickness = 10 ft • Effective porosity = 15% <p>Calculate the specific gravity of the stock-tank oil, pore volume and bulk volume.</p>	10	CO2
<p>SECTION-C (2Qx20M=40 Marks)</p>			
Q 10	<p>Describe the following with the help of suitable diagrams/curves:</p> <ol style="list-style-type: none"> a. Depletion drive b. Gas cap drive c. Water drive d. Gravity drainage drive 	20	CO3
Q 11	<p>Discuss the material balance equation and derive an equation of initial oil in place for solution gas drive and solution gas- Gas-cap drive.</p>	20	CO4